

Table 17. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2014
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	19,621	--	--	8,622	-4,562	-5,691	-42	17,645	387	0	20,856
Natural Gas Plant Liquids and Liquefied Refinery Gases	10,619	-10	513	281	-9,713	--	357	522	218	593	2,728
Pentanes Plus	1,668	-10	--	--	-1,362	--	13	141	165	-23	267
Liquefied Petroleum Gases	8,951	--	513	281	-8,351	--	344	381	53	616	2,461
Ethane/Ethylene	3,450	--	--	--	-3,593	--	-11	--	--	-132	568
Propane/Propylene	3,516	--	317	264	-2,983	--	131	--	0	983	860
Normal Butane/Butylene	1,424	--	226	--	-1,061	--	208	112	53	216	787
Isobutane/Isobutylene	561	--	-30	17	-714	--	16	269	--	-451	246
Other Liquids	--	500	--	10	1,230	1,615	-12	3,104	5	258	7,373
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	500	--	--	495	82	5	1,069	3	0	326
Hydrogen	--	--	--	--	--	164	--	164	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	500	--	--	495	-82	5	905	3	0	326
Fuel Ethanol ⁶	--	452	--	--	416	-9	2	854	3	0	302
Renewable Fuels Except Fuel Ethanol	--	48	--	--	79	-73	3	51	--	0	24
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	--	--	--	-143	-117	2	258	3,118
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	10	735	1,533	126	2,152	--	0	3,929
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	--	--	735	1,533	126	2,152	--	0	3,929
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	21,148	259	500	-1,451	-466	--	39	20,883	8,270
Finished Motor Gasoline	--	--	11,667	--	-155	-1,524	317	--	0	9,671	2,610
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	11,667	--	-155	-1,524	317	--	0	9,671	2,610
Finished Aviation Gasoline	--	--	11	--	--	--	-2	--	--	13	8
Kerosene-Type Jet Fuel	--	--	985	--	596	--	-109	--	1	1,689	525
Kerosene	--	--	--	--	--	--	0	--	--	0	2
Distillate Fuel Oil	--	--	5,565	132	59	73	-316	--	0	6,145	3,444
15 ppm sulfur and under ⁷	--	--	5,592	128	59	73	-221	--	--	6,073	3,266
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	44	3	--	--	-49	--	0	96	124
Greater than 500 ppm sulfur	--	--	-71	1	--	--	-46	--	--	-24	54
Residual Fuel Oil ⁸	--	--	393	4	--	--	38	--	13	346	196
Less than 0.31 percent sulfur	--	--	188	--	--	--	-2	--	NA	NA	6
0.31 to 1.00 percent sulfur	--	--	54	4	--	--	10	--	NA	NA	42
Greater than 1.00 percent sulfur	--	--	151	--	--	--	30	--	NA	NA	148
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	82	--	--	--	--	--	82	--
Lubricants	--	--	--	--	--	--	--	--	15	-15	--
Waxes	--	--	--	--	--	--	--	--	0	0	--
Petroleum Coke	--	--	706	--	--	--	-13	--	--	719	49
Marketable	--	--	447	--	--	--	-13	--	--	460	49
Catalyst	--	--	259	--	--	--	--	--	--	259	--
Asphalt and Road Oil	--	--	1,041	39	--	--	-383	--	9	1,454	1,421
Still Gas	--	--	698	--	--	--	--	--	--	698	--
Miscellaneous Products	--	--	82	2	--	--	2	--	--	82	15
Total	30,240	490	21,661	9,172	-12,545	-5,527	-163	21,271	649	21,734	39,227

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.